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EXPLANATORY NOTE

INTRODUCTION AND METHODOLOGY

This table provides brief summaries and objective descriptions of the known coal fields in the western part of southern Alaska. The table and accompanying map are part of the Regional Mineral Resource Assessment Program for southern Alaska. A companion publication (Holloway, 1977) describes the coal fields in the eastern part of southern Alaska. Topographic and geological maps were selected by the author, utilizing publications from federal, state, and other sources. By far the most comprehensive of these is the summary by Barnes (1967) of the coal resources of Alaska.

A deliberate attempt was made to avoid interpretative or subjective statements in the compilation of the table. In many instances, however, it was necessary to cite various reports. In these cases, the most recent or best-documented figures, or those which appeared to have been derived according to a methodology commensurate with U.S. Geological Survey guidelines were chosen. Averitt (1961) and Barnes (1967) discuss these guidelines in detail.

EXPLANATION OF TABLE HEADINGS

COAL FIELD -- Name used to designate coal fields are those which are most commonly used in the literature. Where an alternate name is given, it is enclosed in parentheses.

GEOLIC AGE OF COAL-BEARING ROCKS -- The more economically important coal beds in the western part of southern Alaska are bituminous and subbituminous coals in rocks of Cretaceous age. Minor lignite deposits, of lesser economic importance, are found in Tertiary-age rocks.

AREA UNDERLAIN BY COAL-BEARING ROCKS -- Detailed explanations of the criteria used in U.S. Geological Survey resource estimates to calculate the areal extent of coal beds are given by Averitt (1961). Briefly, the area underlain by coal-bearing rocks is determined from information from outcrops, mines, prospects, and drill holes.

OVERBURDEN -- Coal-bearing rocks in western southern Alaska may be mantled by a cover of younger rocks or surficial sediments ranging from a few tens of feet to several thousand feet in thickness. It is standard practice in coal resource estimates of the U.S. Geological Survey to report resources in terms of thicknesses in three categories, according to the thickness of overburden in feet: 0-1,000; 1,000-2,000; 2,000-3,000. It was decided not to convert these intervals to their metric equivalents because it makes no sense further information and factors for conversion to the metric system.

ESTIMATED ORIGINAL RESOURCES -- "Original resources" refers to coal in the ground prior to the beginning of mining operations; this figure is essentially a constant and provides a base figure from which reserves may be estimated. At the same time, the original resources bearing resources for each coal field have been classified according to the relative abundance of information and the reliability of data concerning the amount of coal within each of the following categories. U.S. Geological Survey has defined these subheadings as follows:

"measured resources" are those for which tonnage is computed from dimensions revealed at closely spaced points of observation or measurement, usually from outcrops, mines, and drill holes;

"indicated resources" are those for which tonnage is computed partly from specific measurements and partly from projection based on geologic evidence;

"estimated resources" are based on broad knowledge of the geologic character of the bed or region, with only a few measurements of bed thickness.

RANK -- The standard classification of coals by rank in the series from lignite to anthracite is that established by the American Society for Testing and Materials (1965), and is based upon limits of fixed carbon content and specific properties of the coal. These ranks are related to the degree of metamorphism, or progressive alteration, of the deposit.

COMMENTS -- Additional information, including geologic setting, number, and thickness of coal beds, and production.

REFERENCES -- Cites sources of information for the table and map. A list of references cited in the table and used in the compilation of the map is given below.

REFERENCES CITED

- American Society for Testing and Materials, 1965, Specifications for Classification of coals by rank (tentative), ASTM designation D388-64T, in, pt. 19, Gaseous Fuels; coal and coke: 1965 Book of ASTM Standards, p. 73-78.
- Awood, W. M., 1911, Geology and mineral resources of the Alaska Peninsula: U.S. Geol. Survey Bull. 467, 137 p.
- Averitt, Paul, 1961, Coal reserves of the United States -- A progress report, January 1, 1960: U.S. Geol. Survey Bull. 1136, 116 p.
- Barnes, F. F., 1967, Coal resources of Alaska: U.S. Geol. Survey Bull. 1242-B, 36 p.
- Gates, G. O., 1944, Part of the Herendeen Bay coal field: U.S. Geol. Survey Open-file Map.
- Holloway, C. D., 1977, Map showing coal fields and distribution of coal-bearing rocks in the eastern part of southern Alaska: U.S. Geol. Survey Open-file Map of 77-169-1, sheet, scale 1:100,000.
- U.S. Bureau of Mines, 1973, Alaska 1:250,000 scale quadrangle map overlays showing mineral deposit locations, principal minerals, and number and type of claims: U.S. Bur. Mines Open-file Rept. 20-73.

COAL FIELD	GEOLIC AGE OF COAL-BEARING ROCKS	AREA UNDERLAID BY COAL-BEARING ROCKS (sq. mi.)	OVERBURDEN (feet)	MEASURED	ESTIMATED ORIGINAL RESOURCES (millions of short tons)	RANK	COMMENTS	REFERENCES
CHIGNIK COAL FIELD	Late Cretaceous and Tertiary	70	0-1,000	Inufficient data to form resource estimate	-----	-----	bituminous and subbituminous (lignite)	Awood, 1911, p. 109; Barnes, 1967, p. 812-813.
HERENDEEN BAY COAL FIELD	Late Cretaceous and Tertiary	50	0-1,000	-----	10	10	bituminous and subbituminous (lignite)	Awood, 1911, p. 109; Barnes, 1967, p. 812-813.
Total	Total	Total	Total	Inufficient data to form resource estimate	10	10	bituminous and subbituminous coal in units of the Cretaceous Chigik Formation. It is exposed in several small faulted blocks dipping generally eastward. Thickness of individual beds is difficult to estimate due to folding and smallness of the blocks, however, most are less than 2 feet thick. Continuity of individual beds very minor. Production began in 1910 and continued until 1930 and early 20th centuries. Lignite is present in the upper portion of the formation. Estimates are that these beds are of little or no economic value.	Awood, 1911, p. 87; Barnes, 1967, p. 812-813.

Grand total of coal resources for western part of southern Alaska

1) Coal thicknesses customarily have been reported for depth intervals of increments of 1,000 feet. Because these intervals have been considered significant in coal estimates of both the U.S. Geological Survey and the mining industry, they have been retained here. This is a conservative approach in an attempt to increase the number of significant digits. Approximate left-hand figures are to be multiplied by 1,000 to obtain the true thickness. For conversion to the metric system, the following factors may be applied:

metric tonnes = 907.1846 x standard tons  
meter = 3.048 x foot

- bituminous coal -- areas known to contain coal beds of malleable thickness and quality. In general, the minimum thickness is 14 inches for bituminous coal.
- areas of lignite-bearing rocks where coal is of doubtful or unknown value, or where the coal-bearing formations are under a cover of younger rocks or surficial sediments.
- claims staked on coal-bearing rocks of unknown extent and unspecified rank, reported in U.S. Bureau of Mines (1973); claims lying within coal field boundaries are not shown on this map.

Boundary of Southern Alaska Regional Mineral Resource Assessment Program (RMRP) as used in this study

